

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	30,027	--	--	36,419	3,230	4,169	1,401	72,444	--	0	53,778
Hydrocarbon Gas Liquids	2,047	-14	237	1,355	1,214	--	-1,307	3,456	1,432	1,258	4,915
Natural Gas Liquids	2,047	-14	8	1,354	1,214	--	-1,211	3,456	1,432	932	4,885
Ethane	1	--	--	--	--	--	--	--	--	1	--
Propane	306	--	1,147	897	329	--	-169	--	1,060	1,788	1,986
Normal Butane	409	--	-1,150	432	660	--	-977	1,636	369	-677	2,318
Isobutane	339	--	11	25	225	--	-48	918	0	-270	549
Natural Gasoline	992	-14	--	--	--	--	-17	902	2	91	32
Refinery Olefins	--	--	229	1	--	--	-96	--	--	326	30
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	251	1	--	--	-5	--	--	257	16
Butylene	--	--	-22	--	--	--	-91	--	--	69	14
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	855	--	6,260	8,022	-1,193	2,619	10,402	859	65	53,069
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	855	--	875	3,937	1,306	416	6,384	174	0	4,361
Hydrogen	--	--	--	--	--	1,210	--	1,210	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	855	--	875	3,937	95	416	5,174	172	0	4,361
Fuel Ethanol	--	598	--	496	3,450	585	331	4,637	161	0	3,009
Renewable Fuels Except Fuel Ethanol	--	257	--	379	487	-490	85	537	11	0	1,352
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,913	--	--	-628	5,101	375	65	20,010
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	472	4,085	-2,499	2,831	-1,083	310	0	28,698
Reformulated	--	--	--	--	1,714	236	1,567	382	1	0	13,954
Conventional	--	--	--	472	2,371	-2,735	1,264	-1,465	309	0	14,744
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	92,127	5,597	1,467	2,180	2,005	--	13,557	85,809	33,331
Finished Motor Gasoline	--	--	47,040	44	371	1,914	-12	--	4,297	45,085	2,250
Reformulated	--	--	32,850	--	--	0	1	--	--	32,849	17
Conventional	--	--	14,190	44	371	1,915	-13	--	4,297	12,236	2,233
Finished Aviation Gasoline	--	--	--	1	--	--	-30	--	--	31	243
Kerosene-Type Jet Fuel	--	--	13,019	2,992	190	--	606	--	663	14,932	10,049
Kerosene	--	--	16	--	--	--	10	--	5	1	45
Distillate Fuel Oil	--	--	18,085	443	633	265	1,050	--	4,146	14,230	12,605
15 ppm sulfur and under	--	--	17,459	443	633	265	975	--	2,249	15,576	11,536
Greater than 15 ppm to 500 ppm sulfur	--	--	293	--	--	--	-2	--	206	89	277
Greater than 500 ppm sulfur	--	--	333	--	--	--	77	--	1,690	-1,434	792
Residual Fuel Oil ⁶	--	--	3,604	1,914	--	--	342	--	390	4,786	4,505
Less than 0.31 percent sulfur	--	--	--	--	--	--	-78	--	NA	NA	20
0.31 to 1.00 percent sulfur	--	--	556	193	--	--	-22	--	NA	NA	461
Greater than 1.00 percent sulfur	--	--	3,048	1,721	--	--	442	--	NA	NA	4,018
Petrochemical Feedstocks	--	--	2	99	--	--	-1	--	--	102	1
Naphtha for Petro. Feed. Use	--	--	2	99	--	--	-1	--	--	102	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	15	--	--	--	-43	--	--	58	16
Lubricants	--	--	801	6	--	--	166	--	347	294	967
Waxes	--	--	--	40	--	--	--	--	6	34	--
Petroleum Coke	--	--	4,637	11	50	--	-141	--	3,672	1,167	1,209
Marketable	--	--	3,573	11	50	--	-141	--	3,672	103	1,209
Catalyst	--	--	1,064	--	--	--	--	--	--	1,064	--
Asphalt and Road Oil	--	--	772	46	223	--	49	--	30	961	1,330
Still Gas	--	--	3,675	--	--	--	--	--	--	3,675	--
Miscellaneous Products	--	--	461	1	--	--	9	--	0	453	111
Total	32,074	841	92,364	49,631	13,933	5,156	4,718	86,302	15,847	87,132	145,093

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other